OTTUMWA WATER WORKS OTTUMWA, IOWA

INDEPENDENT AUDITOR'S REPORT
BASIC FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION
SCHEDULE OF FINDINGS

DECEMBER 31, 2009

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OFFICIALS DECEMBER 31, 2009

<u>NAME</u>	TITLE	TERM EXPIRES
Teri Messerschmitt	Water Works Trustee	July, 2013
Pete Rich	Water Works Trustee	July, 2014
Clive Parcell	Water Works Trustee	July, 2015
Bruce Turner	Water Works Trustee	July, 2010
Jack Kirk	Water Works Trustee	July, 2012
Michael Heffernan	General Manager	Indefinite



Kenneth E. Crosser, CPA April D. Hammack, CPA Michael J. Podliska, CPA

David W. Goodman, CPA (Former Principal) Robert E. Wells, CPA (Retired)

C. Kenneth Anderson, CPA (1952-1977) Joseph C. Larkin, CPA (1960-1990)

INDEPENDENT AUDITOR'S REPORT

Board of Trustees Ottumwa Water Works Ottumwa, Iowa

We have audited the accompanying financial statements of Ottumwa Water Works as of and for the year ended December 31, 2009 as listed in the table of contents. These financial statements are the responsibility of Ottumwa Water Works' management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statements presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Ottumwa Water Works as of December 31, 2009, and the changes in financial position and cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with <u>Government Auditing Standards</u>, we have also issued our report dated December 28, 2010 on our consideration of the Utility's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> and important for assessing the results of our audit.

The management's discussion and analysis, budgetary comparison and schedule of funding progress for the retiree health plan information on pages three through five and eighteen and nineteen are not a required part of the basic financial statements, but are supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Utility's basic financial statements. Other supplementary information is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

ANDERSON, LARKIN & CO. P.C.

Ottumwa, Iowa December 28, 2010 anduson, farhing Co. P.C.

MANAGEMENT'S DISCUSSION AND ANALYSIS

Ottumwa Water Works provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the calendar year ended December 31, 2009. We encourage readers to consider this information in conjunction with the Utility's financial statements which follow.

FINANCIAL HIGHLIGHTS

The Utility's operating revenues increased by approximately 10.5% or \$487,275 from 2008 to 2009. Increases in revenue from the sale of water accounted for the majority of the increase.

The Utility's operating expenses increased approximately 10.7% or \$483,388 from 2008 to 2009. This increase included a \$226,044 increase in production expenses.

The Utility's net assets decreased approximately 0.2% or \$34,043 from 2008 to 2009.

USING THIS ANNUAL REPORT

The Ottumwa Water Works is a publicly owned utility and presents its financial statements using the economic resources measurement focus and the accrual basis of accounting which is the same measurement focus and basis of accounting employed by private sector business enterprises. This discussion and analysis is intended to serve as an introduction to Ottumwa Water Work's basic financial statements. The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utility's financial activities.

The Statement of Net Assets presents information about the Utility's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Utility is improving or deteriorating.

The Statement of Revenues, Expenses and Changes in Net Assets is the basic statement of activities for proprietary funds. This statement presents information on the Utility's operating revenues and expenses, non-operating revenues and expenses and whether the Utility's financial position has improved or deteriorated as a result of the year's activities.

The Statement of Cash Flows presents the change in the Utility's cash and cash equivalents during the year. This information can assist the user of the report in determining how the Utility financed its activities and how it met its cash requirements.

The Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

FINANCIAL ANALYSIS OF THE UTILITY

Statement of Net Assets

As noted earlier, net assets may serve over time as a useful indicator of the Utility's financial position. The Utility's net assets as of December 31, 2009 total \$22,507,130. This compares to \$22,541,173 as of December 31, 2008. A summary of the Utility's net assets as of December 31, 2009 and 2008 are presented below.

NET ASSETS

	December 31,		
	<u>2009</u>		2008
Current assets Capital assets at cost, less accumulated depreciation	\$ 7,423,881	\$	6,753,940
Other assets	25,308,870 93,112		25,963,439 98,112
Total assets	32,825,863		32,815,491
Current liabilities	2,359,840		1,964,182
Long-term liabilities	7,958,893		<u>8,310,136</u>
Total liabilities	<u>10,318,733</u>		<u>10,274,318</u>
Unrestricted assets	5,520,396		5,264,228
Invested in capital assets, net of related debt	<u>16,986,734</u>		<u> 17,276,945</u>
Total net assets	\$ <u>22,507,130</u>	\$	<u>22,541,173</u>

Statements of Revenues, Expenses and Changes in Net Assets

Operating revenues are received from the sale of water to Ottumwa residents, sale of hydro electric power, and other miscellaneous income. Non-operating revenues and expenses include interest income and interest expense. The utilization of capital assets is reflected in the financial statements as depreciation, which allocates the cost of an asset over its expected useful life. A summary of revenues, expenses and changes in net assets for the years ended December 31, 2009 and 2008 is presented below:

CHANGES IN NET ASSETS

	Year Ended December 3		ember 31,	
		<u>2009</u>		2008
Operating revenue:				,
·	\$	2.056.204	ው	0 540 004
Sale of electricity	Φ	3,856,304	\$	3,518,691
——Miscellaneous-income————————————————————————————————————		898,798		831,327
		388,397	·	306,206
Total operating revenue		5,143,499		4,656,224
Operating expenses:				
Production		899,493		673,449
Distribution		778,350		687,920
Hydro		110,452		132,970
Financial services		220,441		246,834
Administration		435,132		467,510
General plant		1,406,144		1,283,167
Depreciation and amortization		1,151,638		1,026,412
Total operating expenses		5,001,650		4,518,262
rotal operating expenses		0,001,000		7,010,202
Operating income		141,849		137,962
		, = , =		,
Nonoperating revenue (expense):				
Interest income		102,393		223,954
Interest expense		(278,285)		(28,951)
Total nonoperating revenue (expense)		(175,892)		195,003
		/		
Change in net assets		(34,043)		332,965
		,		
Net assets – Beginning of year		<u>22,541,173</u>		22,208,208
Not poorts. Find of years	Α.	00 507 405	.	
Net assets – End of year	\$	22,507,130	\$	<u>22,541,173</u>

The Statement of Revenues, Expenses and Changes in Net Assets reflects a slight decrease in the net assets at the end of the year.

During calendar year 2009, operating revenues increased 10.5%, or \$487,275, due in part to a 12% increase in water rates partially offset by a 3% decrease in volume. Operating expenses increased approximately 10.7% or \$483,388. This increase included a \$226,044 increase in production expenses. Most of the production expense increase (\$189,363) is a new expense item for lime sludge hauling and supplies required by the lowa Department of Natural Resources (INDR). In addition, general plant expenses include \$90,000 spent on a comprehensive water study (also required by IDNR). Another significant increase in general plant expenses includes an \$82,500 increase for group health insurance.

Statement of Cash Flows

The Statement of Cash Flows presents information related to cash inflows and outflows, summarized by operating, capital and related financing activities and investing activities. Cash flows from operating activities include the sale of water, electricity and other receipts reduced by payments to suppliers and employees. Cash flows from capital and related financing activities include the purchase of capital assets. Cash flows from investing activities include interest income and the purchase and redemption of certificates of deposit. Cash flows from financing activities include proceeds and payments related to the Utility's debt.

Budget

The Utility submits a budget to the City of Ottumwa on an annual basis. Receipts for the year exceeded the amounts budgeted by \$167,621 and disbursements were less than amounts budgeted by \$2,806,022.

CAPITAL ASSETS

At December 31, 2009, the Utility had \$25,308,870, invested in capital assets, net of accumulated depreciation of \$21,589,037. Depreciation and amortization charges totaled \$1,151,638 for the year. More detailed information about the Utility's capital assets is presented in the Notes to Financial Statements.

LONG-TERM DEBT

At December 31, 2009, the Utility had \$8,345,945 in total long-term debt outstanding. During the year ended December 31, 2009, the Utility issued a total of \$5,000 of long-term debt to finance Utility construction projects. Additional information regarding the Utility's long-term debt is included in the Notes to Financial Statements.

ECONOMIC FACTORS

During 2009, Ottumwa Waters Works' financial position decreased slightly. The current condition of the economy in the State continues to be a concern for Utility officials. Some of the realities that may potentially become challenges for the Utility to meet are:

The Utilities distribution system requires constant maintenance and upkeep.

The continued inflationary increases in health care, chemical, and energy costs.

Technology continues to expand and current technology becomes outdated presenting an ongoing challenge to maintain up to date technology at a reasonable cost.

The Utility anticipates the current year will be much like the last and we will maintain a close watch over resources to maintain our ability to react to unknown issues.

CONTACTING THE UTILITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, customers and creditors with a general overview of the Utility's finances and to show the Utility's accountability for the money it receives. If you have questions about this report or need additional financial information, contact Ottumwa Water Works, P.O. Box 20, Ottumwa, Iowa.

STATEMENT OF NET ASSETS DECEMBER 31, 2009

ASSETS

CLIDDENT ACCUTO.			
CURRENT ASSETS: Cash and cash equivalents		ď	4 770 000
Cash and cash equivalents Certificates of deposit		\$	1,770,963
Accounts receivable, net of allowance for uncollectible accounts			4,190,000 1,313,966
Inventory			124,776
Accrued interest receivable			1,962
Prepaid expenses			22,214
Total current assets			7,423,881
Total cultonic associa			7,423,001
CAPITAL ASSETS:			
Buildings			6,069,132
Water distribution system			37,627,244
Equipment and vehicles			1,704,207
Office equipment			660,375
Total			46,060,958
Less accumulated depreciation			21,589,037
·			
Depreciated value of capital assets Land			24,471,921
Construction in progress			618,577
• -			218,372
Total capital assets			25,308,870
OTHER ASSETS:			
Deferred charges - Debt issue costs			02 442
Deletted Charges - Debt Issue Costs			93,112
	TOTAL ASSETS		32,825,863
	TOTAL AGGLTO		02,020,000
CURRENT LIABILITIES:			
Accounts payable			321,725
Accrued payroll and related expenses			31,418
Accrued interest			32,426
Sales tax			7,674
Sick leave			174,198
Accrued vacation			69,721 ⁻
Self insurance			28,403
Accrued disability and life insurance			110,179
Customer deposits			199,666
Current maturities of long-term liabilities			387,052
Accrued sewer and refuse collections			997,378
Total current liabilities			2,359,840
LONG-TERM LIABILITIES - Less current maturities			7,958,893
			
	TOTAL LIABILITIES		10,318,733
NET ASSETS:			
Unrestricted			5,520,396
Invested in capital assets, net of related debt			16,986,734
	TOTAL NET ASSETS	\$	22,507,130
		1	
See Accompanying Notes to the Financial Statements			

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS YEAR ENDED DECEMBER 31, 2009

	OPERATING REVENUE:		
	Sale of water	\$	3,856,304
	Sale of electricity		898,798
	Miscellaneous income	_	388,397
	Total operating revenue	-	5,143,499
	OPERATING EXPENSES:		
	Production		899,493
	Distribution		778,350
	Hydro		110,452
	Financial services		220,441
	Administration		435,132
	General plant		1,406,144
	Depreciation and amortization		1,151,638
	Total operating expenses		5,001,650
	OPE	RATING INCOME	141,849
	NONOPERATING REVENUE (EXPENSE):		
	Interest income		102,393
	Interest expense		(278,285)
!	Total nonoperating revenue (expense)		(175,892)
	CHANGE	IN NET ASSETS	(34,043)
	NET ASSETS - BEGINNING OF YEAR		22,541,173
	NET ASSETS - END OF YEAR	\$	22,507,130

EXHIBIT C

OTTUMWA WATER WORKS

STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2009

CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash received from customers	\$	4,815,395
Cash received from other operating receipts		388,397
Cash paid to suppliers for goods and services		(2,266,668)
Cash paid to employees for services		(1,330,386)
NET CASH PROVIDED BY OPERATING ACTIVITIES		1,606,738
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:		
Purchase of capital assets		(492,068)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Interest on investments		111,668
Purchase of certificates of deposit		(4,190,000)
Proceeds from certificates of deposit		4,530,000
NET CASH PROVIDED BY INVESTING ACTIVITIES		451,668
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from long-term debt		5,000
Principal payments on long-term debt		(369,358)
Payment of interest on long-term debt		(278,285)
NET CASH USED IN FINANCING ACTIVITIES		(642,643)
NET INCREASE IN CASH AND CASH EQUIVALENTS		923,695
CASH AND CASH EQUIVALENTS - Beginning of year		
ONOT AND ONOT EQUIVACENTS - Degitting of year		847,268
CASH AND CASH EOLINALENTS. End of year		
CASH AND CASH EQUIVALENTS - End of year	\$_	1,770,963
,	\$-	<u>1,770,</u> 963
RECONCILIATION OF OPERATING INCOME TO NET CASH	\$_	<u>1,770,</u> 963
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES:	\$-	
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income	\$- \$	1,770,963 141,849
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income	\$- \$	
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities:	\$\$ \$	141,849
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense	\$\$ \$	
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities:	\$\$	141,849 1,151,638
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable	\$\$	141,849 1,151,638 (126,893)
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory	\$\$	141,849 1,151,638 (126,893) 34,677
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses	\$	141,849 1,151,638 (126,893) 34,677 (3,306)
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893)
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sales tax	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sales tax Increase in sick leave	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sales tax Increase in sick leave Increase in accrued vacation	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued Interest Increase in sales tax Increase in sick leave Increase in accrued vacation Increase in self insurance	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sales tax Increase in sick leave Increase in accrued vacation Increase in self insurance Decrease in accrued disability and life insurance	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646)
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sick leave Increase in in sick leave Increase in accrued vacation Increase in self insurance Decrease in accrued disability and life insurance Increase in customer deposits	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646) 12,204
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accounts payable Decrease in accrued payroll and related expenses Increase in sales tax Increase in sick leave Increase in accrued vacation Increase in self insurance Decrease in accrued disability and life insurance Increase in customer deposits Increase in accrued sewer and refuse collections	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646) 12,204 187,917
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in saids tax Increase in sick leave Increase in accrued vacation Increase in self insurance Decrease in accrued disability and life Insurance Increase in accrued sewer and refuse collections Increase in accrued sewer and refuse collections Increase in net OPEB obligation		141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646) 12,204 187,917 23,809
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accounts payable Decrease in accrued payroll and related expenses Increase in sales tax Increase in sick leave Increase in accrued vacation Increase in self insurance Decrease in accrued disability and life insurance Increase in customer deposits Increase in accrued sewer and refuse collections	\$	141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646) 12,204 187,917
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RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Operating income Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization expense Change in operating assets and liabilities: Increase in accounts receivable Derease in inventory Increase in prepaid expenses Increase in accounts payable Decrease in accounts payable Decrease in accrued payroll and related expenses Increase in accrued interest Increase in sales tax Increase in sick leave Increase in self insurance Decrease in accrued disability and life insurance Increase in accrued disability and life insurance Increase in customer deposits Increase in accrued sewer and refuse collections Increase in net OPEB obligation NET CASH PROVIDED BY OPERATING ACTIVITIES		141,849 1,151,638 (126,893) 34,677 (3,306) 193,753 (6,893) 428 1,711 1,750 5,974 2,766 (14,646) 12,204 187,917 23,809

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Ottumwa Water Works is organized as a municipal water utility which was established in 1910. They are overseen by a five member board appointed by the City Council and Mayor of the City of Ottumwa. The Utility's operating budget is subject to the approval of the City Council. The Water Works is considered by the City of Ottumwa to be substantially autonomous. The Water Works is funded entirely by water user charges collected from users of the Water Works' system.

The financial statements of the Water Works are prepared in conformity with U.S. generally accepted accounting principles (GAAP) as prescribed by the Governmental Accounting Standards Board.

Reporting Entity

For financial reporting purposes, Ottumwa Water Works has included all funds, organizations, agencies, boards, commissions and authorities. The Utility has also considered all potential component units for which it is financially accountable and other organizations for which the nature and significance of their relationship with the Utility are such that exclusion would cause the Utility's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability of the Utility to impose its will on that organization or (2) the potential for the organization to provide specific benefits to or impose specific financial burdens on the Utility. Ottumwa Water Works has no component units which meet the Governmental Accounting Standards Board criteria.

Ottumwa Water Works is not presented as a Component Unit in the City of Ottumwa's financial statements. The Utility is a legally separate entity from the City, but is financially accountable to the City. The Utility is governed by a five-member Board appointed by the City Council and the Utility's operating budget is subject to the approval of the City Council.

Basis of Presentation

The accounts of the Ottumwa Water Works are organized as an enterprise fund. Enterprise funds are used to account for operations (a) financed and operated in a manner similar to private business enterprises, where the intent of the governing body is the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes.

Measurement Focus and Basis of Accounting

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

The Ottumwa Water Works applies all applicable GASB pronouncements, as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements; Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedure.

The Ottumwa Water Works distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utility's principal ongoing operations. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Assets, Liabilities and Net Assets

The following accounting policies are followed in preparing the Statement of Net Assets:

<u>Cash, Investments and Cash Equivalents</u> – The Ottumwa Water Works considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash and, at the day of purchase, have a maturity date no longer than three months. Cash investments not meeting the definition of cash equivalents at December 31, 2009 include certificates of deposit of \$4,190,000.

Accounts Receivable – Ottumwa Water Works grants credit to customers, substantially all of whom are located in Ottumwa, lowa. The risk of loss on the accounts receivable is the balance due at the time of default. Accounts receivable are considered past due after 30 days and are charged off when management determines the account is uncollectible. The Ottumwa Water Works uses the reserve method of accounting for uncollectible accounts. At December 31, 2009, a reserve of \$115,843 is provided to allow for uncollectible customer accounts.

Material and Chemicals Inventory – Inventories are stated at the lower of cost (determined on a first-in, first-out basis) or market.

During 1992, the Ottumwa Water Works changed its purchased material goods inventory to carry only selected groups of items and material individual items over a predetermined dollar amount. All other small parts and immaterial cost items will be expensed when purchased.

<u>Capital Assets</u> — Capital assets are accounted for at historical cost. Depreciation of all exhaustible capital assets is charged as an expense against operations. The cost of repair and maintenance is charged to expense, while the cost of renewals or substantial betterments is <u>capitalized</u>. The cost and accumulated depreciation of assets disposed of are deleted, with any gain or loss recorded in current operations.

Reportable capital assets are defined by the Utility as assets with initial, individual costs in excess of the following thresholds and estimated useful lives in excess of one year.

Asset Class	Am	ount
Buildings	\$	500
Water distribution system		500
Equipment and vehicles		500
Office equipment		500
Intangible assets		500

Capital assets of the Utility are depreciated using the straight line method over the following estimated useful lives:

	<u>⊏sumateo</u>
	<u>Useful lives</u>
<u>Asset Class</u>	(In years)
Buildings	15-25
Water distribution system	40-50
Equipment and vehicles	5-7
Office equipment	5-7
Intangible assets	5-7

Interest is capitalized on qualified assets acquired with certain tax-exempt debt. The amount of interest to be capitalized is calculated by offsetting interest expense incurred from the date of the borrowing until completion of the project with interest earned on invested proceeds over the same period. No interest expense was capitalized during the current year.

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

<u>Compensated Absences</u> – Utility employees accumulate a limited amount of earned but unused vacation hours for subsequent use or for payment upon termination, death or retirement. The Utility's liability for accrued vacation has been computed based on rates of pay in effect at December 31, 2009.

<u>Use of Estimates</u> - Management uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenues and expenses. Accordingly, actual results could differ from those estimates.

<u>Budgets and Budgetary Accounting</u> – The Budgetary comparison and related disclosures are reported as Required Supplementary Information. During the year ended December 31, 2009, disbursements did not exceed the amounts budgeted.

NOTE 2 - CASH AND INVESTMENTS

The Utility's deposits in banks at December 31, 2009 were entirely covered by federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against depositories to insure there will be no loss of public funds.

The Municipal Utility is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Utility Board of Trustees; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utility had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No. 3, as amended by Statement No. 40.

NOTE 3 - CAPITAL ASSETS

A summary of capital assets at December 31, 2009 is as follows:

	Balance December 31, 2008	Additions/ Reclassifications	<u>Deletions/</u> <u>Reclassifications</u>	Balance December 31, 2009
Capital assets, being depreciated:				
Buildings	\$ 6,069,132	\$ -	\$ -	\$ 6,069,132
Water distribution system	37,287,371	339,873		37,627,244
Equipment and vehicles	1,593,665	110,542	-	1,704,207
Office equipment	<u>647,875</u>	<u> 12,500</u>		660,375
Total capital assets, being				
depreciated	45,598,043	462,915	-	46,060,958
Less accumulated depreciation	<u>20,442,400</u>	<u>1,146,637</u>		<u>21,589,037</u>
Total capital assets being				
depreciated, net	<u>25,155,643</u>	(683,722)		<u>24,471,921</u>
Capital assets, not being				
depreciated:				
Land	618,577	*	-	618,577
Construction in progress	<u> 189,219</u>	<u>492,068</u>	<u>462,915</u>	<u>218,372</u>
Capital assets, net	\$ <u>25,963,439</u>	\$ <u>(191,654</u>)	\$ <u>462,915</u>	\$ 25,308,870

NOTES TO FINANCIAL STATEMENTS

NOTE 4 - PENSION AND RETIREMENT BENEFITS

The Utility contributes to the lowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits established by state statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 4.30% and 4.10% of their annual covered salary and the Utility is required to contribute 6.65% and 6.35% of annual covered payroll for the years ended June 30, 2009 and 2008, respectively. Contribution requirements are established by state statute. The Utility's contributions to IPERS for the years ended December 31, 2009, 2008 and 2007 were \$77,318, \$73,387, and \$71,432, respectively, equal to the required contributions for each year.

NOTE 5 - SELF INSURANCE PROGRAM

The Utility has a self-insurance program for hospitalization and medical coverage for its employees. The program is administered through a service agreement with Cottingham Butler. The Utility limits its losses through the use of stop-loss policies from reinsurers. Specific individual losses for claims are limited to \$20,000 a year. The Utility's aggregate annual loss limitation is based on a formula that considers, among other things, the total number of employees. For December 31, 2009, the Utility incurred \$425,521 in expense under the program.

Amounts payable by Ottumwa Water Works at December 31, 2009 total \$28,403 which is for incurred but not reported (IBNR) and reported but not paid claims. The amounts are based on estimates of the amounts necessary to pay prior-year and current-year claims. A liability has been established based on the requirements of Governmental Accounting Standards Board Statement Number 10, which requires that a liability for claims be reported if information prior to the issuance of the financial statements indicates that it is probable that a liability has been incurred at the date of the financial statements and the amount of the loss can be reasonably estimated. Settlements have not exceeded the stop-loss coverage in any of the past three years. A reconciliation of changes in the aggregate liability for claims for the current year is as follows:

Unpaid claims as of December 31, 2008 \$ 25,637 Incurred claims (including claims incurred but not reported as of December 31, 2009):

Provision for current-year events where the Utility
has retained risk of loss 425,521

Payments:

Claims attributable to current-year events where the Utility has retained risk of loss 422,755

Unpaid claims as of December 31, 2009 \$ <u>28,403</u>

NOTE 6 - OTHER EMPLOYEE BENEFITS

The Water Works employees accumulate sick leave and vacation hours for subsequent use. The liability for accrued vacation at December 31, 2009 is \$69,721. The Water Works has a policy of paying one-half of the unused accumulated sick leave upon retirement of any employee. The maximum number of days an employee can accumulate is 120. Upon the death of any employee, 100% of the accumulated sick leave is paid. One-half of unused sick leave totals \$174,198, and is reflected in the financial statements as a liability at December 31, 2009.

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - OTHER EMPLOYEE BENEFITS (Continued)

Effective November 1, 1989, the Water Works began a long-term disability plan. Once an employee has accumulated the maximum number of days of sick leave referred to in the preceding paragraph, they begin to accumulate long-term disability days. The days are accumulated at 50% of the normal sick leave accrual rate, and the maximum number of days to be accrued is 120. The compensation is computed at 60% of the employee's normal salary and is paid only after all normal sick leave benefits are exhausted.

The amount of the accrual reflected on the balance sheet at December 31, 2009 for the long-term disability benefit is \$102,179.

NOTE 7 - POST RETIREMENT BENEFITS

On July 22, 1992, the Ottumwa Water Works approved a policy to drop the group term life insurance coverage on existing retirees and instead pay a one-time death benefit equal to the term coverage in effect as of this date. The total death benefit payable as of December 31, 2009 was \$8,000 and covers eight retirees. Only these eight retirees are covered by this provision. Any other employees retiring on or after July 22, 1992 will not receive this benefit.

NOTE 8 - DESIGNATED ASSETS

The Ottumwa Water Works has designated assets comprised of demand deposits, passbook savings, and certificates of deposits that are to be used for a specific purpose. A summary of the designated assets is as follows:

Meter Deposit Fund – This fund is used to account for cash collected on customer deposits. The amount designated for the meter deposit fund as of December 31, 2009 is \$190,000.

NOTE 9 - RELATED PARTY TRANSACTIONS

The Water Works provides billing and collection services to the City of Ottumwa for sewer and refuse services. The following is a summary of the balances due to the City at December 31, 2009:

Accrued sewer services charges	\$ 795,386
Accrued refuse collection fees	201,992
Total accrued sewer and refuse collections	\$ 997,378

NOTE 10 - LONG-TERM LIABILITIES

A summary of the changes in long-term liabilities for the year ended December 31, 2009, is as follows:

	Balance			Balance	Due
	Beginning			End	Within
	<u>Of Year</u>	Increases	Decreases	Of Year	One Year
Revenue Bonds	\$ 8,137,000	\$ 5,000	\$ 348,000	\$ 7,794,000	\$ 365,000
Contract Payable	549,494	_	21,358	528,136	22,052
Net OPEB Liability		<u>23,809</u>		23,809	-
Total	\$8,686,494	\$ 28,809	\$ 369,358	\$ 8.345.945	\$ 387.052

Annual debt service requirements to maturity for revenue bonds are as follows:

Maturing		Outstanding			
Year Ending December 31,	Interest Rate	<u>Amount</u>	Interest		
Fully Matured	Various	\$ <u>7,000</u>	\$ <u>1,562</u>		

NOTES TO FINANCIAL STATEMENTS

NOTE 10 - LONG-TERM LIABILITIES (Continued)

The resolutions providing for the issuance of the above revenue bonds include the following provisions:

- (a) The bonds will only be redeemed from the future earnings of the enterprise activity and the bond holders hold a lien on the future earnings of the funds.
- (b) Sufficient monthly cash transfers shall be made to a water revenue bond sinking account for the purpose of making bond principal and interest payments when due.
- (c) Additional monthly cash transfers shall be made to a bond and interest reserve account until there has been accumulated an amount equal to two years' interest on the bonds then outstanding. This account is restricted for the purpose of paying bond principal and interest should funds be insufficient in the water revenue bond sinking account.
- (d) In addition, there shall be deposited to a capital improvement and extension account the sum of \$3,000 each month until there has been accumulated a sum of \$500,000. This account shall be used solely and only to pay bonds and interest should deficiencies exist in the water revenue bond sinking account or the bond and interest reserve account to pay subordinate revenue bonds issued to make necessary improvements and extensions to pay for capital improvements and extensions to the existing Water Works' plan not covered by issuance of bonds and to call and redeem such bonds as they may be then subject to redemption prior to maturity.
- (e) There shall also be paid into a bond redemption account on a monthly basis one-half of the balance of net earnings remaining after first making the required payments into the water revenue bond sinking account, the bond and interest reserve account and the capital improvement and extension account. This account is restricted to remedying any deficiency in the other required accounts. The Water Works reserves, in the aforementioned accounts, exceed the outstanding bond and interest amounts and therefore, this provision does not apply.

Contract Payable to City of Ottumwa, Iowa

On August 15, 2006, the Water Works entered into an agreement with the City of Ottumwa, Iowa, which was related to the City's sewer separation project. In the agreement, the Water Works agreed to reimburse the City for the cost of the project that related to water main replacement. The City of Ottumwa, Iowa has paid for the entire cost of the project by issuing revenue bonds and the Water Works will pay the City of Ottumwa, Iowa for its portion of the project. The Water Works will repay the City of Ottumwa, Iowa in twenty annual installments, including interest at 3.25%. Repayment began on June 1, 2008.

<u>Iowa Department of Natural Resources</u>

On June 2, 2005, the Utility entered into agreements with the Iowa Department of Natural Resources and Wells Fargo Bank Iowa, N.A. for the issuance of \$4,000,000 of water revenue bonds, with an interest rate of 3.0% per annum. The bonds were issued pursuant to the provisions of Chapter 384 and Section 384.24A of the Code of Iowa to pay the costs of constructing improvements and extensions to the water system.

On December 28, 2006, the Utility entered into agreements with the lowa Department of Natural Resources and Wells Fargo Bank lowa, N.A. for the issuance of \$4,800,000 of water revenue bonds, with an interest rate of 3.0% per annum. The bonds were issued pursuant to the provisions of Chapter 384 and Section 384.24A of the Code of lowa to pay the costs of constructing improvements and extensions to the water system.

NOTES TO FINANCIAL STATEMENTS

NOTE 10 - LONG-TERM DEBT (Continued)

At December 31, 2009, the Utility had drawn \$8,800,000 including initiation fees of \$109,628.

Expected repayment schedules for all of the Utility's long-term debt are as follows:

Year Ended	Fully	City of	IDNR	
December 31,	<u>Matured</u>	<u>Ottumwa</u>	<u>SRF</u>	<u>Total</u>
2010	\$ 7,000	\$ 22,052	\$ 358,000	\$ 387,052
2011	-	22,769	368,000	390,769
2012	=	23,508	380,000	403,508
2013	-	24,273	391,000	415,273
2014	-	25,061	403,000	428,061
2015 to 2019	-	138,067	2,202,000	2,340,067
2020 to 2024	-	162,010	2,554,000	2,716,010
2025 to 2027		<u>110,396</u>	<u>1,131,000</u>	<u>1,241,396</u>
	\$ <u>7,000</u>	\$ <u>528,136</u>	\$ <u>7,787,000</u>	\$ <u>8,322,136</u>

NOTE 11 - RISK MANAGEMENT

The Utility is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years. The Utility assumes liability for any deductibles and claims in excess of coverage limitations.

NOTE 12 - MAJOR CUSTOMERS

Sales to three major customers accounted for greater than 50% of total sales for the year ended December 31, 2009. At December 31, 2009, amounts due from these customers were \$278,645.

NOTE 13 - COMMITMENTS AND CONTINGENCIES

The Utility has signed various contracts for current construction projects in conjunction with the City of Ottumwa, Iowa. Amounts on those contracts will be paid as progress on the projects occurs.

Prior to December 31, 2009, the Utility was named in a lawsuit by a former employee. The case is in the early stages and the ultimate outcome of the case is presently uncertain. The accompanying financial statements do not include any adjustments that might be necessary should the case result in an unfavorable outcome.

NOTE 14 - RECLASSIFICATIONS

Certain amounts for 2008 have been reclassified to conform with 2009 presentation.

NOTES TO FINANCIAL STATEMENTS

NOTE 15 - OTHER POSTEMPLOYMENT BENEFITS (OPEB)

The Utility implemented GASB Statement No. 45, <u>Accounting and Financial Reporting by Employers for Postemployment Benefits other Than pensions</u> during the year ended December 31, 2009.

<u>Plan Description</u> – The Utility operates a single-employer retiree benefit plan which provides medical benefits for retirees and their spouses. There are 5 active and 21 retired members in the plan. The current eligible group is frozen, there will be no new entrants to the plan.

The medical coverage is provided through a partially self funded plan administered by Cottingham Butter.

<u>Funding Policy</u> – The contribution requirements of plan members are established and may be amended by the Utility. The Utility currently finances the retiree benefit plan on a pay-as-you-go basis.

Annual OPEB Cost and Net OPEB Obligation – The Utility's annual OPEB cost is calculated based on the annual required contribution (ARC) of the Utility, an amount actuarially determined in accordance with GASB Statement No. 45. The ARC respresents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed 30 years.

The following table shows the components of the Utility's annual OPEB cost for the Year ended December 31, 2009, the amount actually contributed to the plan and changes in the Utility's net OPEB obligation:

\$ 79,624
3,185
-
_ 82,809
(<u>59,000</u>)
23,809
<u> </u>
\$ 23,809
\$

For calculation of the net OPEB obligation, the actuary has set the transition day as January 1, 2009. The end of year net OPEB obligation was calculated by the actuary as the cumulative difference between the actuarially determined funding requirements and the actual contributions for the year ended December 31, 2009.

For the year ended December 31, 2009, the Utility contributed \$59,000 to the medical plan.

The Utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation as of December 31, 2009 are summarized as follows:

Year Ended	Annual OPEB Cost	% of Annual OPEB Cost Contributed	Net OPEB Obligation
Dec. 31, 2009	\$ 82,809	71.25%	\$ <u>23,809</u>

NOTES TO FINANCIAL STATEMENTS

NOTE 15 - OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

<u>Funded Status and Funding Progress</u> – As of January 1, 2009, the most recent actuarial valuation date for the period January 1, 2009 through December 31, 2009, the actuarial accrued liability was \$1,360,045 with no actuarial value of assets, resulting in an unfunded actuarial accrued liability (UAAL) of \$1,360,045. The covered payroll (annual payroll of active employees covered by the plan) was \$280,849 and the ratio of the UAAL to covered payroll was 4.84%. As of December 31, 2009, there were no trust fund assets.

Actuarial Methods and Assumptions – Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumption about future employment, mortality and the health care cost trend. Actuarially determined amounts are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information in the section following the Notes to Financial Statements, will present multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the plan as understood by the employer and the plan members and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

As of the January 1, 2009 actuarial valuation date, the unit credit actuarial cost method was used. The actuarial assumptions includes a 4% discount rate based on the Utility's funding policy. The projected annual medical trend rate is 5%. The ultimate medical trend rate is 4%. The medical trend rate is reduced 0.5% each year until reaching the 4% ultimate trend rate.

Mortality rates are from the RP2000 Mortality Table, applied on a gender-specific basis. Annual retirement and termination probabilities were developed using the alternate valuation method as prescribed in GASB 45.

The UAAL is being amortized as a level percentage over 30 years.

NOTE 16 - SUBSEQUENT EVENTS

Subsequent events have been evaluated through December 28, 2010, the date the financial statements were available to be issued.

REQUIRED SUPPLEMENTARY INFORMATION

BUDGETARY COMPARISON SCHEDULE OF RECEIPTS, DISBURSEMENTS AND CHANGES IN BALANCES - BUDGET AND ACTUAL YEAR ENDED DECEMBER 31, 2009

		<u>Actual</u>	Adjustments	<u>Net</u>	<u>Budget</u>	1	Variance Favorable (Unfavorable)
Receipts: Use of money and property Charges for service		102,393 ,143,499 ,245,892	\$ <u>-</u>	\$ 102,393 5,143,499 5,245,892	\$ 120,000 4,958,271 5,078,271	\$	(17,607) 185,228 167,621
Disbursements: Business-type activities Capital projects/debt service		,001,650 278,285 ,279,935	(1,151,638) 861,426 (290,212)	3,850,012 1,139,711 4,989,723	4,317,245 3,478,500 7,795,745		467,233 2,338,789 2,806,022
Excess (deficiency) of receipts over (under) disbursements		(34,043)	290,212	256,169	(2,717,474)		2,973,643
Other financing sources, net			5,000	5,000			5,000
Excess (deficiency) of receipts and other financing sources over (under) disbursements	\$ <u></u>	(34,043)	\$ 295,212	\$ 261,169	\$ (2,717,474)	\$	2,978,643

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION - BUDGETARY REPORTING

YEAR ENDED DECEMBER 31, 2009

The budgetary comparison is presented as Required Supplementary information in accordance with Government Accounting Standards Board Statement No. 41 for governments with significant budgetary perspective differences.

In accordance with the Code of Iowa, the Utility annually adopts a budget on the modified accrual basis following required public notice and hearing for all funds. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Formal and legal budgetary control is based upon nine major classes of expenses known as functions, not by fund. These nine functions are: public safety, public works, health and social services, culture and recreation, community and economic development, general government; debt service, capital projects and business-type activities. Although the budget document presents function expenses by fund, the legal level of control is at the aggregated function level, not by fund. During the year, there were no budget amendments.

SCHEDULE OF FUNDING PROGRESS FOR THE RETIREE HEALTH PLAN

REQUIRED SUPPLEMENTARY INFORMATION

Actuarial Valuation <u>Date</u>	Actuarial Value of Assets <u>(a)</u>	Actuarial Accrued Liability (AAL) (b)	Unfunded AAL (UAAL) (b-a)	Funded Ratio (a/b)	Covered Payroll (c)	UAAL as a Percentage of Covered Payroll ((b-a) / c)
January 1, 2009	\$	\$ 1,360,045	\$ 1,360,045	0%	\$ 280,849	4.84%

See Note 15 in the accompanying Notes to Financial Statements for the plan description, funding policy, annual OPEB cost, net OPEB obligation, funded status and funding progress.

OTHER SUPPLEMENTARY INFORMATION

<u>DETAIL SCHEDULE OF REVENUES AND EXPENSES</u> <u>YEAR ENDED DECEMBER 31, 2009</u>

OPERATING REVENUE: Sale of water Sale of electricity Miscellaneous income: Fire protection - Private Customer forfeitures	\$	3,856,304 898,798 169,086 27,804
Service connections Service charge - Sewer billing Service charge - Refuse billing Miscellaneous		38,530 51,700 27,093
Miscellaneous	TOTAL OPERATING REVENUE	74,184 5,143,499
	TOTAL OF ENATING NEVEROLE	0,140,499
OPERATING EXPENSES: Production:		
Supervision Maintenance labor		59,367
Operations labor		85,455
Chemicals/carbon		197,481 353,904
Laboratory supplies		203,286
• • • • • • • • • • • • • • • • • • • •		899,493
		000,400
Distribution:		
Supervision		44,696
Maintenance labor		245,214
Maintenance materials		225,411
Labor		117,428
Contract street repairs		<u>145,601</u>
		778,350
Hydro:		
Operations labor		80,960
Supplies		6,061
Lease and rentals		18,074
Contract Labor		5,357
		110,452
-		
Financial services:		
Financial services supervision		30,350
Financial services labor Office supplies		102,011
Postage expense		13,417
Customer deposit accounts interest		54,614
Noncollectible accounts		3,487 16,562
. retreeme and any out the		
		220,441

<u>DETAIL SCHEDULE OF REVENUES AND EXPENSES</u> <u>YEAR ENDED DECEMBER 31, 2009</u>

OPERATING EXPENSES: (Continued)		
Administration:		
Executive salaries		65,762
Board salaries		1,675
Training expense		6,343
Vacation pay		65,232
Holiday expense		51,831
Longevity expense		13,863
Casual pay		19,441
Sick pay		7,543
Disability		6,000
Payroll tax - FICA		83,399
Payroll tax - IPERS		77,318
Subscriptions		788
Legal services		20,740
Business expense		15,197
		435,132
General plant:		45 447
Employee's miscellaneous expense		15,147
General property expense		103,766
Safety program		17,416
Liability insurance		63,226
Workmen's compensation insurance		17,414
Group health insurance		449,330
Group term life insurance		3,250
Health insurance - Retirees		33,572
Flood	·	(34,838)
Contract labor		123,158
Fuel and power		341,000
General services		63,208
Contingency		110,951
Gas and oil		28,788
Repairs		69,770
Lease and rental		986
		1,406,144
Depreciation and amortization		4 454 600
Depreciation and amortization		1,151,638
	TOTAL OPERATING EXPENSES	5,001,650
	OPERATING INCOME	141,849
NONODEDATINO DEVENUE (EVDENOE)		
NONOPERATING REVENUE (EXPENSE):		100.000
Interest income		102,393
Interest expense		(278,285)
Total nonoperating revenue (expense)		(175,892)
	CHANGE IN NET ASSETS	\$ (34,043)



Kenneth E. Crosser, CPA April D. Hammack, CPA Michael J. Podliska, CPA

David W. Goodman, CPA (Former Principal) Robert E. Wells, CPA (Retired)

C. Kenneth Anderson, CPA (1952-1977) Joseph C. Larkin, CPA (1960-1990)

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Ottumwa Water Works Ottumwa, Iowa

We have audited the accompanying financial statements of Ottumwa Water Works, as of and for the year ended December 31, 2009, and have issued our report thereon dated December 28, 2010. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered Ottumwa Water Works' internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Ottumwa Water Works' internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Ottumwa Water Works' internal control over financial reporting.

A deficiency in internal control exists when the design or operation of the control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is reasonable possibility that a misstatement of Ottumwa Water Works' financial statements will not be prevented or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Utility's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters required to be reported under <u>Government Auditing Standards</u>.

Comments involving statutory and other legal matters about the Utility's operations for the year ended December 31, 2009 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utility. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Ottumwa Water Works' responses to findings identified in our audit are described in the accompanying Schedule of Findings. We did not audit Ottumwa Water Works' responses and, accordingly, we express no opinion on them.

This report, is intended solely for the information and use of the officials and customers of the Utility and other parties to whom the Utility may report and is not intended to be and should not be used by anyone other than these specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of Ottumwa Water Works during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

ANDERSON, LARKIN & CO. P.C.

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Ottumwa, Iowa December 28, 2010

SCHEDULE OF FINDINGS YEAR ENDED DECEMBER 31, 2009

Part I: Findings Related to the Financial Statements

SIGNIFICANT DEFICIENCIES:

No matters were noted.

INSTANCES OF NON-COMPLIANCE:

No matters were noted.

Part II: Other Findings Related to Required Statutory Reporting

- II-A-09 <u>Certified Budget</u> Disbursements during the year ended December 31, 2009 did not exceed the amounts budgeted.
- II-B-09 <u>Questionable Expenses</u> No expenses we believe may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979 were noted.
- II-C-09 <u>Travel Expense</u> No expenditures of money for travel expenses of spouses of Utility officials or employees were noted.
- II-D-09 <u>Business Transactions</u> No business transactions between the Utility and Utility officials or employees were noted.
- II-E-09 <u>Bond Coverage</u> Surety bond coverage of Utility officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to insure that the coverage is adequate for current operations.
- II-F-09 <u>Trustee Minutes</u> No transactions were found that we believe should have been approved in the minutes but were not.
- II-G-09 Revenue Bonds The Water Works has complied with the revenue bond provisions.
- II-H-09 <u>Deposits and Investments</u> Except as follows, no instances of noncompliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa were noted. During February 2009 depository resolution amounts were exceeded for deposits at Hedrick Savings Bank.

<u>Recommendation</u> – The Utility should have adopted a new depository resolution before depository amounts were allowed to exceed previously approved amounts.

Response - A new depository resolution was approved in July 2009.

Conclusion - Response accepted.